





Mitigation Enabling Energy Transition in the MEDiterranean region

Unlocking sustainable investments in the energy markets

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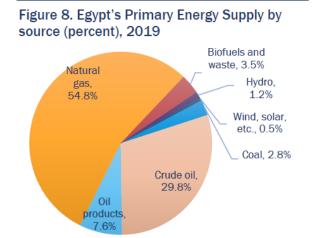
- Energy transition, moving from Why and What .. to How
- The energy transition funding needs insights from Egypt Country Climate and Development Report (CCDR)
- Energy transition is an opportunity not a threat
- Who will finance the Energy transition, what do financiers want to see?

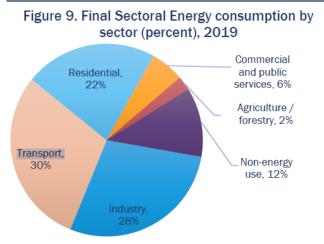
Energy transition, Moving from What and Why .. to How

Lessons from Egypt Country Climate and Development Report (CCDR)

Source: IEA statistical data, 2019

- Fossils account for 95% of primary energy supply.
- Transport, industry and Residential account for 80% of the Demand.
- Emission abatement requires more RE, EE, E-mobility and more expensive technologies for the hard-to-abate sectors; e.g use of Low Carbon Hydrogen (LCH), Carbon Capture and Storage (CCS) and others.





Source: IEA statistical data, 2019

- MENA region does not contribute much to global emissions, yet decarbonzation in developing economies will have a significant role in climate action.
- Energy transition and carbon footprint will be a determinant factor for goods and services access to global markets.

How can Energy Transition be realized? Large funding needs are required for implementing current policies and furthermore towards net Zero emissions

- The government current policies will reduce the emissions by 76%, requiring \$113bn invetments.
- Further policies towards 97% emission reduction will raise the investments needs to \$209bn.

Figure **13**. Annual Power sector emissions 2016-2050

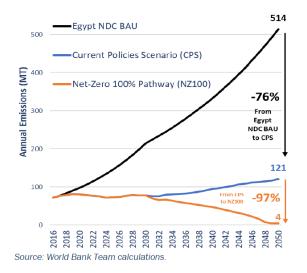
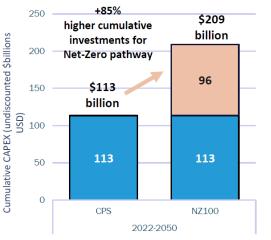


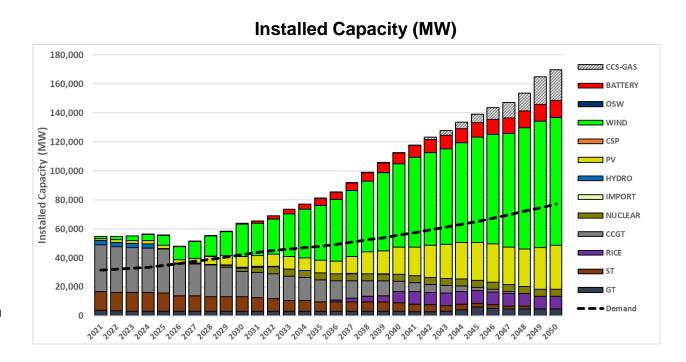
Figure **14**. Cumulative Investments Requirements by scenario



According to CCDR modelling, decarbonization of the electricity system will require an accelerated shift from fossil fuel towards a mix of clean energy

The Government has not announced its updated energy strategy yet. However, it's expected to have increased RE targets

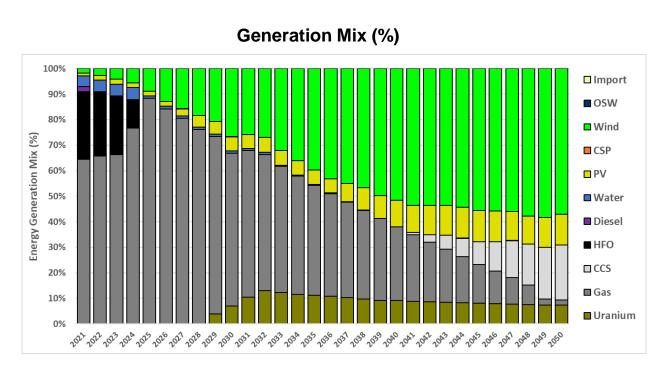
- Greening the power system means increasing the share of cleaner technologies starting with the exploitation of the immense RE resources Egypt is endowed with.
- Batteries and pumped storage will be required to ensure renewables integration
- Gas will still be needed combined with carbon capture and storage (CCS)
- In the CCDR scenario, RE share in the capacity mix could reach 48% by 2030 with solar and wind representing 12% and 35% respectively.
- In 2035, RE capacity share will increase to 61%





According to CCDR modelling, decarbonization of the electricity system will require an accelerated shift from fossil fuel towards a mix of clean energy

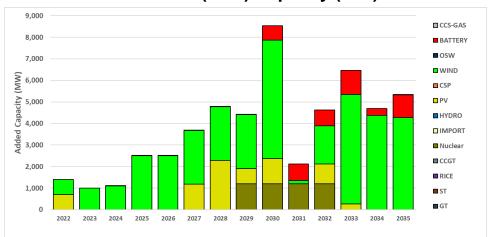
- In 2030, RE would represent 33% share in the energy generation mix and 46% in 2035.
- Fossil fuels will continue to play a critical role in the transition, but its mix should decline quickly from 93% in 2021 to 60% in 2030, 43% in 2035 and 2% in 2050.
- Uranium will contribute to a quasi steady 7% in the energy mix
- CCS will need to be added in a full decarbonization scenario from 2041
- As a result, the grid emission factor will drop from 0.38 tC02/MWh in 2021 to 0.01 tCO2/MWh in 2050 reaching near zero full decarbonization (NZ100).



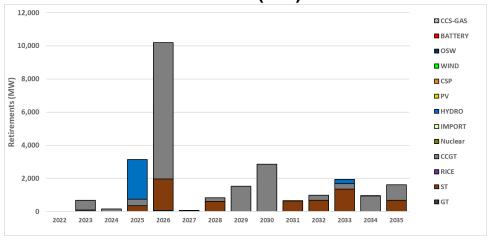


Increasing the share of clean energy will go along with scheduled and economic retirement of fossil fuel-based generation fleet

Incremental (New) Capacity (MW)



Retirements (MW)

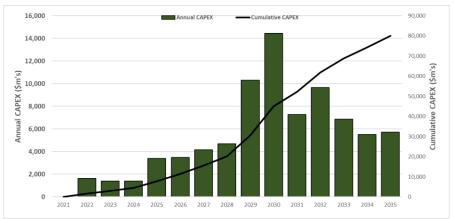


- According to Bank's Electricity Planning Model (EPM), power sector decarbonization require gradual phase-out of thermal plants and increase of RE in the energy mix.
- From 2022-2035, 53,141 MW new capacity to be added including 7,215 MW of solar, 36457 MW wind, 4,800 MW nuclear and 4,659 MW battery.
- No new fossil fuel power plants are expected to be built by 2035. However, for system operation new GT and reciprocating ICE could be added from 2036-2045 for 13649 MW which represents 8% of cumulative added capacity by 2050. At the same time, 25,578 MW thermal power plant should be retired in 2022-2035.
- The estimate compounds the deployment of energy efficiency and its impact on electricity demand

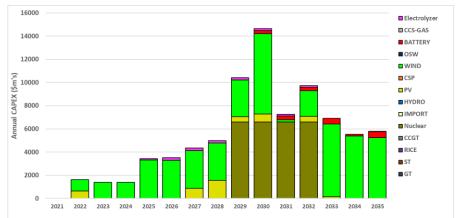


For realization of this energy transition, massive investments are required

Annual and Cumulative Investment Costs (million USD)



Annual Investment Costs by Technology (million USD)



- Realizing energy transition will require an investment of \$45 billion by 2030 and \$80 billion by 2035. The total investment by 2050 was estimated at \$211 billion.
- Cumulative investments in wind generation alone will be around \$46 billion against close to \$5 billion for solar by 2035.
- Battery storage will require about \$2 billion investment and electrolyzers \$1.5 billion by 2035.



The private sector role will be critical to mobilize required investments, Regulatory enablers are required

- As per the current investment outlook and the choices made by the government of Egypt, the majority of investment in new generation assets will need to be made by the private sector
- The public ownership policy paper issued in March 2022 identified energy and mining as sectors in which the state will minimize its ownership
- Public resources should be used to unlock private capital in the energy sector while the Government will also need to mobilize climate finance, concessional finance as well as guarantee schemes

- Egypt's Energy transition and decarbonization should start with a holistic plan considering: RE development, retirement of thermal power plants, EE, economic valuation of underlining investments, book values of thermal generation assets, value of export of saved gas, economic competitiveness, and just transition
- The regulatory framework needs to be adapted to the new reality with more clarity on business-tobusiness supply contracts, integration charges/fees, etc.





What do the financiers want to see?

- Transparency and disclosure of data to allow :
 - sound scientific research on policy options to inform strategic decisions.of the government
 - Credible market assessments for the investors to enable sound business planning.
- Country strategies shaping the sector outlook; including:
 - Credibility in strategies implementation with relevant timelines
 - Clarity on government priorities and timeframes (e.g CNG Vs. Battery Evs).
 - Consistency and alignment with other strategies and other sectors. e.g Coordination between energy- transport- trade and Industry- local authority regarding e-mobility.
- Policy signals regarding enabling environment for investors, and role of private sector Vs. role of government. (e.g single buyer model for RE Vs. B2B)



What do the financiers want to see?

- Clear and consistent country targets to maximize benefiting from concessional financing.
- Diversified financing tools and business models to fit different needs.
- Clarity and predictability on the business environment to gain the investor and consumer trust, e.g:
 - Transparency on development of tariff.
 - Stability on licensing and operating regulations
 - Considering the economic models of investors when assessing any regulatory / tariff change.
 - Balancing the interests of different stakeholders.
- Active and continuous engagement with stakeholders.
 - Feedback on service providers.
 - Market sounding and hearing sessions on change of regulations.





Contact us!



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For any inquires or comments, please don't hesitate to contact us



